

DOCUMENT 00903  
ADDENDUM NO 3

DATE: February 23, 2026

PROJECT NAME: River Bend Transit Facility Addition

This addendum forms a part of the bidding and contract documents. This Addendum supersedes and supplements all portions of the original bidding and contract documents dated Jan 20, 2026 with which it conflicts.

ACKNOWLEDGE RECEIPT OF THIS ADDENDUM IN THE SPACE PROVIDED ON THE BID FORM.  
FAILURE TO DO SO MAY SUBJECT THE BIDDER TO DISQUALIFICATION.

**GENERAL ITEMS – ARCHITECTURAL & CIVIL**

1. **REPLACE** column protectors manufactured by Eagle manufacturing referenced in Addendum 2 (they did not meet BABAA requirements) with the following
  - a. Basis of design – Sentry Protection Products, <https://www.sentrypro.com/>. Or Approved equal
    - i. Interior Columns – Column Sentry Fit System
      - a. Specifications
        - i. 42-inches tall
        - ii. Material: Hollow molded high-density polyethylene (HDPE) structure
        - iii. Composed of (4) uniform, inter-fitting sections
      - ii. Perimeter Columns (Main and Wind) – Column Sentry
        - a. Specifications
          - i. 42-inches tall
          - ii. Molded of Linear Low-Density Polyethylene (LLDPE).
          - iii. Molded in (2) halves
        - iii. BABAA approval documentation required.
  2. For attachment of solar array to the standing seam metal roof use S-5-V or S-5-U clamps manufactured by S-5!
  3. Include in the bid the services of a professional surveyor for the provision of a topographic survey.

**PRODUCT APPROVALS – ARCHITECTURAL**

1. Butler Building Systems is **APPROVED**.

**SPECIFICATIONS – ARCHITECTURAL**

1. Division 0
  - a. Section 00 21 00 – Supplementary Instructions to Bidders
    - i. SIB-07 Prevailing Wages
      - a. See attached updated Wage Determination from SAM.gov
2. Division 10 – Specialties
  - a. Section 10 44 00 – Fire Protection Specialties
    - i. Provide (15) 3-A:40-B:C bracket mounted fire extinguishers. Locations to be decided by Fire Marshall.
    - ii. Provide (1) 40B, 10 lb. min bracket mounted fire extinguisher in Chain link fenced in storage area.
3. Division 13 – Special Structures
  - a. Section 133419 Metal Building Systems
    - i. Girder depth: Joist girder depth between Col lines 1 & 4 not to exceed 4'-0".

**SPECIFICATIONS – MECHANICAL**

1. See attached.

**SPECIFICATIONS – ELECTRICAL**

1. See attached

**DRAWINGS – CIVIL**

1. **REVISE** Sheets C.05, C04, C05, C07, and C09 - See attached.

**DRAWINGS – ARCHITECTURAL**

1. Sheet A2.2 Exterior Elevations
  - a. Detail 1 – East Elevation
    - i. Pre-engineered metal building manufacturer to supply a vertical structural support between the translucent window system and wall louver.
  - b. Detail 2 - West Elevation
    - i. Pre-engineered metal building manufacturer to supply a vertical structural support between the translucent window system and wall louver.
2. Sheet A3.2
  - a. Detail 1 – Wall Section
    - i. **REVISE** note that reads “PRE-FINISHED STRUCTURAL COMPOSITE FIBERGLASS PANELS” to read “PRE-FINISHED 22 GAUGE, PBR METAL LINER PANELS. TOP OF PANEL TO BE 8’-0 ABOVE TOP OF FOUNDATION WALL”.
      1. Basis of design: 22 Gauge, 36” wide PBR liner panel finished with Signature 200 - White as manufactured by MBCI, <https://shop.mbc.com/store/mbci/en/>
        - a. BABAA approval documentation required
      2. A 22 Gauge PBR style panel supplied by the Pre-engineered metal building supplier is acceptable as long as it meets the specifications of the MBCI panel and meets BABAA requirements
    - ii. **DELETE** note that reads “3-5/8” METAL STUDS @ 16” OC.” The metal studs have been eliminated.

**DRAWINGS – STRUCTURAL**

1. Sheet S2 – Structural Details
  - a. Detail 1 – **REVISE** shape of pier – See attached sheet SD-1
  - b. Detail 7 – **REVISE** shape of pier to match pier shown on attached SD-1

**DRAWINGS – MECHANICAL**

1. See attached

Prepared By: **Willett Hofmann & Associates**



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**Paul E. Newman, AIA**

Iowa License No. 05739

Registration Renewal Date: June 30, 2027

End of Document 00902

**Date:** February 23, 2026**Project:** River Bend Transit – Bus Storage Facility**To:** Paul Newman  
Willett Hofmann, Inc.**Project #:** BI21072**From:** Mike Hessman**Project Location:** Davenport, IA**Addendum Number: 3**

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**To:** All prime contract bidders and all others to whom Drawings and Specifications have been issued by the Engineer. Acknowledge receipt of the Addendum by inserting its number and date on the Bid Form. Failure to do so may subject bidder to disqualification. This Addendum forms a part of the Contract Documents. It modifies them as follows:

**Mechanical Specifications**

1. 23 1123 Facility Natural Gas, **ADD** the following paragraph to this specification.

## "2.2 NATURAL GAS PIPING, BURIED BEYOND 5 FEET OF BUILDING

A. Steel Pipe: ASTM A53/A53M, Schedule 40 black.

1. Fittings: ASTM A234/A234M, wrought steel welding type, with AWWA C105/A21.5 polyethylene jacket or double layer, half-lapped 10 mil polyethylene tape.
2. Joints: ASME B31.1, welded.

B. Polyethylene Pipe: ASTM D2513, SDR 11.

1. Fittings: ASTM D2683 or ASTM D2513 socket type.
2. Joints: Fusion welded."

**Mechanical Drawings**

1. Sheet M1: Plumbing Plan: See revised sheet in its entirety.
  - a. Specific Mechanical Notes, **ADD** the following to Note #7, "Extend Class B vent pipe for power combustion exhaust up through the roof with roof termination cap per manufacturer's requirements. Seal exhaust vent system with high temperature rated sealant, RTV-106 or equal.
  - b. Specific Mechanical Note #7 also applies to unit heater, UH-9.
  - c. See changes to gas service and Specific Mechanical Note #8.

1. Sheet M2: Plumbing/HVAC Plan: See revised sheet in its entirety.
  - a. See changes to gas service and Specific Mechanical Note #2.
2. Sheet M3: HVAC Plan, at Louver #1, **CHANGE** the bottom duct dimension to read "4'W X 1'-4"H (Bottom)".
3. Sheet M3: HVAC Plan at Louver #4, **CHANGE** the top duct dimension to read "4'W X 6'-4"H (Bottom)".

### Electrical Specifications

1. 26 31 00 Photovoltaic Collectors, **REPLACE** section with revised specification.

END OF DOCUMENT – MHH  
BTB

Issue & Revision Dates		
Description	Date	No.
ISSUED FOR BID	1/20/2026	1
ADDENDUM #3	2/20/2026	3

Sheet Name  
 PLUMBING PLAN

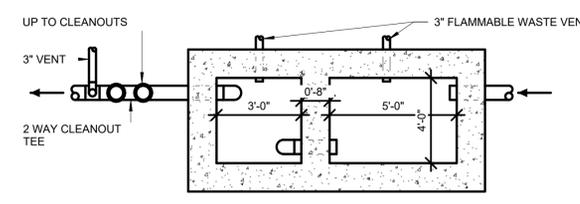
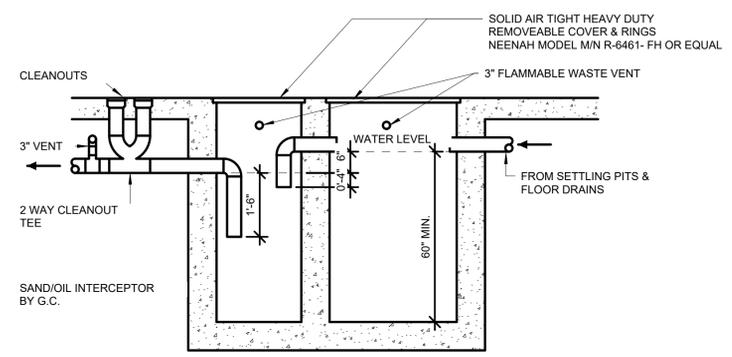
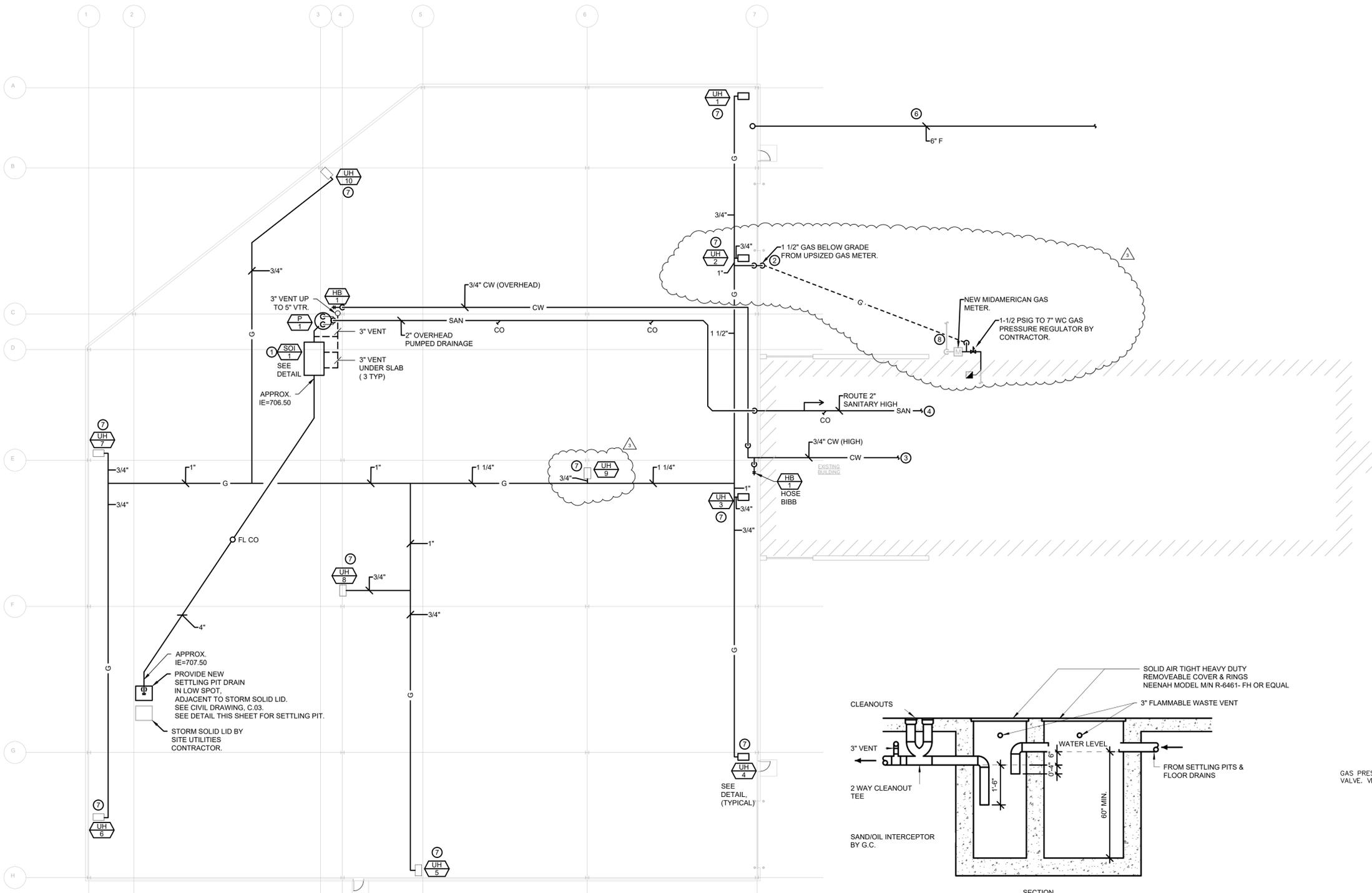
RIVER BEND TRANSIT

Sheet Number

**M1**

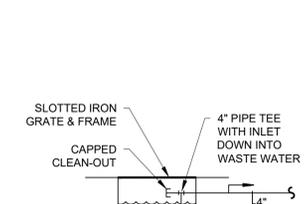
**SPECIFIC MECHANICAL NOTES:**

- PROVIDE PRE-ENGINEERED AND PRE-FABRICATED 1100 GALLON OR 145 CUBIC FOOT SAND OIL INTERCEPTOR. ROUTE VENT LINES TO BUILDING WALLS. SEE DETAIL CONTACT FORTERRA, BRENT KLAIBER AT 515-223-8761 OR LISTER INDUSTRIES AT 515-244-3149 IN DES MOINES FOR PRE-ENGINEERED AND PRE-FABRICATED CONCRETE TANKS.
- ROUTE NEW 2 PSIG, 1-1/2" GAS INTO BUILDING (2,000 CFH) FROM UPSIZED GAS METER.
- ROUTE 3/4" BRANCH CW LINE OVERHEAD FROM EXISTING 2" CW IN VEHICLE WASH BAY. PIPING SHALL BE ROUTED NO LOWER THAN 14 FEET ABOVE THE FLOOR.
- ROUTE 2" SANITARY DRAINAGE OVERHEAD TO EXISTING DUPLEX SANITARY SEWER PUMPS. SLOPE PIPE TOWARDS EXISTING DUPLEX SEWER PUMPS LOCATED IN PARTS STORAGE ROOM 130. PIPING SHALL BE ROUTED NO LOWER THAN 14 FEET ABOVE THE FLOOR.
- NEW SETTling PIT ACO POLYMER CONCRETE SUMP DRAIN BOX 2'X2'X2' WITH GRAY IRON FRAME AND SLOTTED SHALL NOT BE CONNECTED TO THE EXISTING STORM LINE LOCATED ADJACENT AND BELOW PIT. NEW SETTling PIT SHALL BE LOCATED AT LOW SPOT OF EXISTING PARKING SLAB. NEW CONCRETE TO BE POURED BY OTHERS IN THIS AREA. SEE CIVIL DRAWINGS.
- NEW FIRE LINE BY SITE UTILITIES CONTRACTOR.
- PROVIDE PRESSURE REGULATORS WITH PRESSURE RELIEF VENTS THROUGH WALLS OR ROOF. PROVIDE GAS SHUT-OFF VALVES & DIRT LEGS. INSTALL BOTTOM OF UNIT HEATERS AT 10' ABOVE FLOOR WITH AIR DEFLECTOR POINTED OUTWARD AND DOWNWARD. CONFIRM CLEARANCE WITH BUSES AND LIGHT FIXTURES. PROVIDE UNIT MOUNTED THERMOSTAT. GAS PIPING TO BE ROUTED NO LOWER THAN 14 FEET ABOVE THE FLOOR.
- EXTEND CLASS B VENT PIPE FOR POWER COMBUSTION EXHAUST UP THROUGH THE ROOF WITH ROOF TERMINATION CAP PER MANUFACTURER'S REQUIREMENTS. SEAL EXHAUST VENT SYSTEM WITH HIGH TEMPERATURE RATED SEALANT, RTV-106 OR EQUAL.
- MIDAMERICAN GAS COMPANY TO INSTALL NEW UPSIZED GAS METER TO PROVIDE 1-1/2 PSIG SERVICE TO SERVE EXISTING BUILDING AND NEW GARAGE. INSTALL GAS PRESSURE REGULATOR TO REDUCE PRESSURE TO 7" WC TO CONNECT TO EXISTING BUILDING SERVICE ENTRANCE 3" PIPE SIZE (APPROX.). EXTEND 1-1/2" GAS PIPING (1-1/2" PSIG) TO NEW PARKING GARAGE. ROUTE PIPE BELOW GRADE. THIS AREA IS BEING EXCAVATED. COORDINATE WITH CIVIL PLANS.



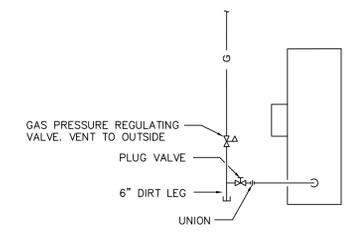
NOTE: DETAIL IS SHOWN SCHEMATICALLY FOR CLARITY. PIPING INLET AND OUTLETS MAY DIFFER FROM THAT SHOWN.

1 SAND/OIL INTERCEPTOR (SOI-1) DETAIL  
 NO SCALE



PROVIDE ACO POLYMER CONCRETE SUMP DRAIN BOX - 2'X2'X2' GRAY IRON FRAME & SLOTTED GRATE

2 SETTling PIT  
 NO SCALE



**WPE**  
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**SECTION 26 31 00 - PHOTOVOLTAIC COLLECTORS**

**PART 1 GENERAL**

**1.1 SECTION INCLUDES**

- A. Photovoltaic system requirements.
- B. Photovoltaic modules.
- C. Photovoltaic module mounting system.
- D. Photovoltaic combiner boxes.
- E. Photovoltaic inverters.
- F. Monitoring system.

**1.2 RELATED REQUIREMENTS**

- A. Section 26 05 19 - LOW-VOLTAGE ELECTRICAL POWER CONDUCTORS AND CABLES.
- B. Section 26 05 26 - Grounding and Bonding for Electrical Systems.
- C. Section 26 05 29 - Hangers and Supports for Electrical Systems.
- D. Section 26 05 53 - Identification for Electrical Systems: Identification products and requirements.
- E. Section 26 28 13 - Fuses.
- F. Section 26 28 16.16 - Enclosed Switches.
- G. Section 26 43 00 - Surge Protective Devices.

**1.3 REFERENCE STANDARDS**

- A. IEC 61215-1-2 - Terrestrial Photovoltaic (PV) Modules - Design Qualification and Type Approval - Part 1-2: Special Requirements for Testing of Thin-Film Cadmium Telluride (CdTe) Based Photovoltaic (PV) Modules; 2021, with Amendment (2022).
- B. IEC 61215-1-3 - Terrestrial Photovoltaic (PV) Modules - Design Qualification and Type Approval - Part 1-3: Special Requirements for Testing of Thin-Film Amorphous Silicon Based Photovoltaic (PV) Modules; 2021, with Amendment (2022).
- C. IEC 61215-1-4 - Terrestrial Photovoltaic (PV) Modules - Design Qualification and Type Approval - Part 1-4: Special Requirements for Testing of Thin-Film Cu(In,Ga)(S,Se)<sub>2</sub> Based Photovoltaic (PV) Modules; 2021, with Amendment (2022).

- D. IEC 61215 - Crystalline Silicon Terrestrial Photovoltaic (PV) Modules - Design Qualification and Type Approval; 2005.
- E. IEC 61646 - Thin-Film Terrestrial Photovoltaic (PV) Modules - Design Qualification and Type Approval; 2008.
- F. NECA 1 - Standard for Good Workmanship in Electrical Construction; 2010.
- G. NEMA EN 10250 - Enclosures for Electrical Equipment (1000 Volts Maximum); 2024.
- H. NFPA 70 - National Electrical Code; Most Recent Edition Adopted by Authority Having Jurisdiction, Including All Applicable Amendments and Supplements.
- I. UL 790 - Standard for Standard Test Methods for Fire Tests of Roof Coverings; Current Edition, Including All Revisions.
- J. UL 1449 - Standard for Surge Protective Devices; Current Edition, Including All Revisions.
- K. UL 1699B - Outline of Investigation for Photovoltaic (PV) DC Arc-Fault Circuit Protection; Current Edition; Current Edition, Including All Revisions.
- L. UL 1703 - Flat Plate Photovoltaic Modules and Panels; Current Edition, Including All Revisions.
- M. UL 1741 - Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources; Current Edition, Including All Revisions.
- N. UL 2579 - Low-Voltage Fuses - Fuses for Photovoltaic Systems; Current Edition, Including All Revisions.

#### 1.4 SUBMITTALS

- A. See Section 01 30 00 - Administrative Requirements, for submittal procedures.
- B. Design Documents: Prepare and submit all information required for plan review and permitting by authorities having jurisdiction, including but not limited to floor plans, riser diagrams, details, and description of operation.
- C. Product Data: Provide manufacturer's standard catalog pages and data sheets for each product. Include ratings, configurations, standard wiring diagrams, outline and support point dimensions, finishes, weights, service condition requirements, and installed features.
- D. Shop Drawings: Include dimensioned plan views and sections indicating locations of system components, required clearances, attachment locations and details, and proposed size, type, and routing of conduits and cables. Include system interconnection schematic diagrams showing all factory and field connections.
  - 1. Include proposed locations of roof penetrations and proposed methods for sealing.

- E. Design Data:
  - 1. Include structural calculations, certified by structural engineer, for equipment and mounting system.
- F. Certify that products of this section meet or exceed specified requirements.
- G. Installer's Qualifications: Include evidence of compliance with specified requirements.
- H. Manufacturer's Installation Instructions: Indicate application conditions and limitations of use stipulated by product testing agency. Include instructions for storage, handling, protection, examination, preparation, installation, and operation of product.
- I. Manufacturer's Qualification Statement.
- J. Operation and Maintenance Data: Include detailed information on system operation, equipment programming and setup, replacement parts, and recommended maintenance procedures and intervals.
  - 1. Include contact information for entity that will be providing contract maintenance and trouble call-back service.
- K. Warranty: Submit sample of manufacturer's warranty and documentation of final executed warranty completed in Owner's name and registered with manufacturer.
- L. Maintenance contracts.
- M. Project Record Documents: Record actual locations of system components, installed circuiting arrangements and routing, and final equipment settings.
- N. Manufacturer's Certificate: Build America Buy America (BABA) Act Compliance Letter.

#### 1.5 QUALITY ASSURANCE

- A. Comply with NFPA 70.
- B. Comply with Utility Company requirements for interconnection.
- C. Structural Designer Qualifications: Registered structural engineer licensed in the State in which the Project is located.
- D. Manufacturer Qualifications: Company specializing in manufacturing the products specified in this section with minimum three years documented experience.
- E. Installer Qualifications: Company specializing in performing the work of this section with minimum five years documented experience with photovoltaic systems of similar size, type, and complexity.

1. Licensed in the State in which the Project is located to install photovoltaic systems.
  2. Manufacturer's authorized installer.
  3. Supervisor: North American Board of Certified Energy Practitioners (NABCEP) certified PV Installer or three years experience supervising the installation of photovoltaic systems.
  4. Installer Personnel: At least 2 years of experience installing photovoltaic systems.
- F. Product Listing Organization Qualifications: An organization recognized by OSHA as a Nationally Recognized Testing Laboratory (NRTL) and acceptable to authorities having jurisdiction.

#### 1.6 WARRANTY

- A. See Section 01 78 00 - Closeout Submittals, for additional warranty requirements.
- B. Photovoltaic Modules:
1. Provide minimum five year manufacturer warranty covering repair or replacement due to defective materials or workmanship.
  2. Provide manufacturer warranty guaranteeing minimum 90 percent of rated power output for 10 years and minimum 80 percent of rated power output for 20 years.
- C. Photovoltaic Module Mounting System: Provide minimum 10 year manufacturer warranty covering repair or replacement due to defective materials or workmanship.
- D. Photovoltaic Combiner Boxes: Provide minimum five year manufacturer warranty covering repair or replacement due to defective materials or workmanship.
- E. Photovoltaic Inverters: Provide minimum five year manufacturer warranty covering repair or replacement due to defective materials or workmanship.

### PART 2 PRODUCTS

#### 2.1 BUILD AMERICA, BUY AMERICA

- A. All equipment and material shall meet the requirements of the Build America, Buy America Act.

#### 2.2 PHOTOVOLTAIC SYSTEM REQUIREMENTS

- A. Provide complete photovoltaic system consisting of photovoltaic modules and associated balance of system components necessary for connection to facility electrical system.
- B. System Description:
1. Photovoltaic array is roof-mounted in location indicated on the drawings.

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2. System does not include battery storage system.
  3. System does not include engine generator.
  4. System includes DC system surge protection.
  5. System includes monitoring system.
  6. Owner intends to secure funds from available federal, state, and utility company rebate and incentive programs.
- C. Capacity:
1. Minimum Expected Annual Energy Production: 30,000 kWh, as calculated by National Renewable Energy Laboratory's PVWatts calculator or approved equivalent.
  2. Total Nominal Rated Power Output of Array: 30 kW, rated under Standard Test Conditions (STC).
- D. Size:
1. Array: Designed to fit within the same area as the basis of design array.
  2. Individual Modules: Size is not critical.
- E. Provide photovoltaic system and associated components suitable for wind loads, snow loads, seismic loads, and other structural design considerations of the installed location.
- F. Provide photovoltaic system and associated components suitable for continuous operation under the service conditions at the installed location.
- G. Provide products listed, classified, and labeled by Underwriter's Laboratories Inc. (UL) or Intertek (ETL) as suitable for the purpose indicated.
- H. Provide photovoltaic system and associated components that qualify for available federal, state, and utility company rebate and incentive programs.
- I. Unless specifically indicated to be excluded, provide all required equipment, conduit, boxes, wiring, connectors, hardware, supports, accessories, software, system programming, etc. as necessary for a complete operating system.
- J. DC Arc Fault Circuit Protection: Provide DC photovoltaic arc-fault protection devices listed as complying with UL 1699B as required for compliance with NFPA 70.
- K. Rapid Shutdown of Photovoltaic Systems on Buildings: Provide listed equipment arranged to provide rapid shutdown in accordance with NFPA 70.

- L. Arrange equipment to provide minimum clearances in accordance with manufacturer's instructions and NFPA 70.
- M. Arrange array to minimize shading during peak production periods.
- N. Roof-Mounted Arrays:
  - 1. Arrange array such that normal roof drainage is not affected.
  - 2. Arrange array to maintain required safety clearances from edges of roof as indicated.
  - 3. Arrange array to maintain access and clearance requirements for other roof-mounted equipment.
  - 4. Arrange array to avoid spanning of expansion joints.

### 2.3 PHOTOVOLTAIC MODULES

- A. Acceptable Module Types: Either crystalline silicon or thin film modules complying with specified requirements will be considered for this project.
- B. General Requirements:
  - 1. Photovoltaic Modules: Factory assembled; consisting of photovoltaic cells, frame, junction box, cables for series connection, and bypass diodes for shade tolerance; rated for 600 V DC; listed as complying with UL 1703.
  - 2. Crystalline Silicon Photovoltaic Modules: Comply with IEC 61215.
  - 3. Thin Film Photovoltaic Modules: Comply with IEC 61215-1-2, IEC 61215-1-3, or IEC 61215-1-4 as applicable.
  - 4. Frame: Anodized aluminum.
  - 5. Factory-Installed Junction Box: Weatherproof, with factory-installed terminals and bypass diodes.
  - 6. Factory-Installed Cables: Type USE-2 or listed photovoltaic (PV) wire with polarized locking connectors.
  - 7. Fire Resistance Rating: UL 790, Class equal to or better than required fire rating of roof.
  - 8. Unless otherwise indicated, specified module performance characteristics are rated under Standard Test Conditions (STC).

### 2.4 BALANCE OF SYSTEM COMPONENTS

- A. Photovoltaic Module Mounting System:

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1. Provide complete mounting system compatible with modules to be installed and suitable to properly install them in the location indicated, including all necessary hardware and accessories.
  2. Support Structure and Associated Hardware Materials: Use aluminum, galvanized steel, or stainless steel.
  3. Roof-Mounted Arrays:
    - a. Acceptable System Types: Either non-penetrating or penetrating systems complying with specified requirements will be considered for this project.
    - b. Provide system compatible with the roof at the installed location.
    - c. Module Tilt Angle: As required to provide maximum energy production for installed location.
    - d. Provide minimum clearance of 3 inches between roof and module for air circulation and drainage.
  4. Roof-Mounted Arrays:
    - a. Module Tilt Angle: As required to provide maximum energy production for installed location.
- B. Photovoltaic Combiner Boxes:
1. Provide combiner box(es) for termination of strings as indicated or as required for the array configuration installed.
  2. Combiner Boxes: Rated for 600 V DC; current ratings suitable for connected strings; equipped with fuseholders; listed as complying with UL 1741.
  3. Fuse Holders: Touch-safe; suitable to accept fuses indicated.
  4. Number of Input Circuits: As indicated or as required for termination of strings.
  5. Enclosure: NEMA EN 10250, Type 3R, unless otherwise indicated.
  6. Provide integral load-break rated disconnect.
- C. Photovoltaic Inverters:
1. Provide inverter(s) as indicated or as required for connection of the photovoltaic array DC system to the AC system indicated.

2. Inverters: Suitable for the requirements of the connected array; output configuration compatible with connected system; listed as complying with UL 1741; furnished with the following features:
    - a. Maximum power point tracking (MPPT).
    - b. LCD display.
    - c. Integral AC disconnect.
    - d. Integral DC disconnect.
    - e. Integral DC arc fault circuit interrupter (AFCI).
  3. Total Harmonic Distortion: Less than five percent.
  4. Enclosure Environment Type per NEMA EN 10250: Unless otherwise indicated, as specified for the following installation locations:
    - a. Indoor Clean, Dry Locations: Type 1.
    - b. Outdoor Locations: Type 3R.
- D. Surge Protective Devices, in Addition to Requirements of Section 26 43 00:
1. Surge Protective Devices for DC System:
    - a. Rated for 600 V DC.
    - b. Listed and labeled as complying with UL 1449, Type 1.
    - c. Surge Current Rating: Not less than 50 kA per mode.
    - d. UL 1449 Nominal Discharge Current (I-n): 20 kA.
- E. Fuses: In addition to requirements of Section 26 28 16.16 comply with the following:
1. Fuses for Protection of Photovoltaic Strings and Arrays: Use photovoltaic fuses listed as complying with UL 2579.
- F. Monitoring System:
1. Provide a system to monitor photovoltaic system performance including all sensors, dataloggers, connections, software, equipment and accessories necessary for a complete operating system.
  2. System communications interfaces to be wired or wireless, with compatible interconnected components.

- a. Provide suitable raceway, minimum 3/4 inch trade size, for all required wired connections.
3. System to monitor and record, in 15 minute intervals:
  - a. Inverter status.
  - b. Instantaneous power (kW).
  - c. Cumulative energy production (kWh).
4. System real-time and historical data to be accessible from the following locations:

### PART 3 EXECUTION

#### 3.1 INSTALLATION

- A. Perform work in a neat and workmanlike manner in accordance with NECA 1.
- B. Install products in accordance with manufacturer's instructions.
- C. Install photovoltaic system in accordance with NECA 412.
- D. Provide required supports in accordance with Section 26 05 29.
- E. Mount equipment such that the highest position of any operating handle for circuit breakers or switches does not exceed 79 inches above the floor, ground, or working platform.
- F. Circuiting Requirements, in Addition to Requirements of Section 26 05 19:
  1. Wiring Methods:
    - a. Unless otherwise indicated, use exposed module factory-installed cables (not routed inside building) for module interconnections.
    - b. Secure exposed cables in accordance with NFPA 70. Where possible, conceal behind array.
  2. Photovoltaic DC System Conductor Color Code:
    - a. Negative Grounded System:
      - 1) Positive: Red.
      - 2) Negative/Grounded: White.
    - b. Positive Grounded System:
      - 1) Positive/Grounded: White.

- 2) Negative: Black.
  - c. Ungrounded System:
    - 1) Positive: Red.
    - 2) Negative: Black.
  3. Maintain separation of photovoltaic and non-photovoltaic circuits in accordance with NFPA 70.
- G. Grounding and Bonding Requirements, in Addition to Requirements of Section 26 05 26:
1. Ensure that there is only one AC System bonding connection between grounding system and grounded/neutral conductor, including external connections and connections internal to equipment.
  2. Grounded DC Systems: Ensure that there is only one point of system grounding connection to the grounded conductor, including external connections and connections internal to equipment.
- H. Identification Requirements:
1. Color for Photovoltaic System Identification Nameplates and Labels: White text on red background, unless otherwise required by NFPA 70 or authorities having jurisdiction.
  2. Use identification nameplate or means of identification acceptable to authority having jurisdiction to identify the presence of multiple power sources and the location of main service disconnecting means and each photovoltaic system disconnecting means. Locate at main service disconnecting means and at each photovoltaic system disconnecting means. Verify format and descriptions with authorities having jurisdiction.
  3. Use identification nameplate to identify each photovoltaic system disconnecting means with text "PV SYSTEM DISCONNECT".
  4. Use identification nameplate or identification label to identify systems equipped with rapid shutdown and associated rapid shutdown switch(es). Format, descriptions, and locations to comply with NFPA 70 and requirements of authorities having jurisdiction.
  5. Use warning labels to identify electrical hazards for photovoltaic system disconnecting means. Include the word message "Warning - Electric Shock Hazard; Terminals on the line and load sides may be energized in the open position" or approved equivalent.

### 3.2 FIELD QUALITY CONTROL

- A. See Section 01 40 00 - Quality Requirements, for additional requirements.
- B. Inspection and testing to include, at a minimum:

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1. Inspect each system component for damage and defects.
  2. Verify that equipment enclosures, boxes, and associated connections installed outdoors are weatherproof.
  3. Verify proper wiring connections have been made and check for conductor continuity. Verify proper polarity.
  4. Verify tightness of mechanical and electrical connections are according to manufacturer's recommended torque settings.
  5. Measure and record voltages at the inverter AC and DC inputs.
  6. Measure and record AC output power.
  7. Perform inverter functional test.
  8. Verify proper operation of monitoring system.
- C. Correct defective work, adjust for proper operation, and retest until entire system complies with contract documents.
- D. Repair roof or adjacent roof-mounted items damaged as a result of work of this section.

### 3.3 CLEANING

- A. Clean modules using only methods recommended by manufacturer to avoid scratches and other damage. Clean exposed surfaces on other components to remove dirt, paint, or other foreign material and restore to match original factory finish.

### 3.4 CLOSEOUT ACTIVITIES

- A. Demonstration: Demonstrate proper operation of system to Owner, and correct deficiencies or make adjustments as directed.
- B. Training: Train Owner's personnel on operation, adjustment, and maintenance of photovoltaic system.
1. Use operation and maintenance manual as training reference, supplemented with additional training materials as required.
  2. Provide minimum of four hours of training.

3.5 MAINTENANCE

- A. Provide to Owner, a proposal as an alternate to the base bid, a separate maintenance contract for the service and maintenance of photovoltaic system for two years from date of Substantial Completion, to include the work described below; Include a complete description of preventive maintenance, systematic examination, adjustment, cleaning, inspection, and testing, with a detailed schedule.

**SIB-07 PREVAILING WAGES**

This project will be subject to the provisions of the Davis Bacon Act, as attached to these Instructions to Bidders, and listed on the following pages 00210-3 to 00210-7.

"General Decision Number: IA20260073 01/02/2026

Superseded General Decision Number: IA20250073

State: Iowa

Construction Type: Building

County: Scott County in Iowa.

BUILDING CONSTRUCTION PROJECTS (does not include single family homes or apartments up to and including 4 stories).

Modification Number    Publication Date  
0                            01/02/2026

ASBE0081-001 06/01/2025

	Rates	Fringes
ASBESTOS WORKER/HEAT & FROST INSULATOR.....	\$ 36.06	24.35

BOIL0083-009 01/01/2025

	Rates	Fringes
BOILERMAKER.....	\$ 48.48	33.91

BRIA0003-006 05/01/2025

	Rates	Fringes
TILE SETTER.....	\$ 32.80	20.25

BRIA0003-029 05/01/2025

	Rates	Fringes
--	-------	---------

BRICKLAYER.....\$ 35.53      24.32

-----  
CARP0004-012 05/01/2025

Rates      Fringes

CARPENTER (Includes  
Acoustical Ceiling  
Installation, Drywall  
Hanging, and Form Work).....\$ 34.25      29.53

-----  
ELEC0145-009 06/02/2025

Rates      Fringes

ELECTRICIAN.....\$ 46.00      28.56

-----  
ELEV0033-002 01/01/2025

Rates      Fringes

ELEVATOR MECHANIC.....\$ 56.30      38.435+a+b

FOOTNOTES:

A. Employer contributes 8% of regular basic hourly rate as vacation pay credit for employees with more than 5 years of service, and 6% for employees with less than 5 years of service.

B. PAID HOLIDAYS: New Year's Day; Memorial Day; Independence Day; Labor Day; Veteran's Day; Thanksgiving Day; Day after Thanksgiving; & Christmas Day.

-----  
ENGI0150-038 06/01/2025

Rates      Fringes

POWER EQUIPMENT OPERATOR  
(Backhoe/Excavator/Trackhoe).....\$ 41.50      41.25

-----  
ENGI0150-041 06/01/2025

Rates      Fringes

POWER EQUIPMENT OPERATOR  
(Bobcat/Skid Steer/Skid  
Loader).....\$ 37.80      41.25

-----  
ENGI0150-053 06/01/2025

	Rates	Fringes
POWER EQUIPMENT OPERATOR		
Loader; Paver(All Types); Roller.....	\$ 41.50	41.25
-----		
IRON0089-003 05/01/2025		
	Rates	Fringes
IRONWORKER (Ornamental).....	\$ 35.53	24.45
-----		
IRON0111-009 07/01/2024		
	Rates	Fringes
IRONWORKER (Reinforcing and Structural).....	\$ 37.50	30.99
-----		
LABO0309-014 05/01/2025		
	Rates	Fringes
LABORER		
Common or General.....	\$ 30.06	24.10
Pipelayer.....	\$ 31.56	24.10
-----		
PAIN0676-003 05/01/2024		
	Rates	Fringes
DRYWALL FINISHER/TAPER.....	\$ 31.82	19.05
PAINTER: Brush and Roller Only...	\$ 31.32	19.05
-----		
PLAS0018-015 05/01/2025		
	Rates	Fringes
CEMENT MASON/CONCRETE FINISHER...	\$ 32.29	28.45
-----		
PLAS0018-017 05/01/2025		
	Rates	Fringes
PLASTERER.....	\$ 32.29	28.45
-----		
PLUM0025-004 05/01/2025		
	Rates	Fringes

PIPEFITTER (Includes HVAC  
 Pipe and Unit Installation).....\$ 46.10      27.05

-----  
 PLUM0025-006 05/01/2025

Rates      Fringes

PLUMBER.....\$ 46.10      27.05

-----  
 SUIA2016-048 07/19/2016

Rates      Fringes

LABORER: Mason Tender - Brick...\$ 19.39      8.17

OPERATOR: Bulldozer.....\$ 26.13      13.56

OPERATOR: Crane.....\$ 24.15      8.10

OPERATOR: Forklift.....\$ 22.96      7.49

PAINTER: Spray.....\$ 18.61      0.00

ROOFER.....\$ 21.92      5.07

SHEET METAL WORKER, Includes  
 HVAC Duct Installation.....\$ 27.72      13.18

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 WELDERS - Receive rate prescribed for craft performing  
 operation to which welding is incidental.

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Note: Executive Order (EO) 13706, Establishing Paid Sick Leave for Federal Contractors applies to all contracts subject to the Davis-Bacon Act for which the contract is awarded (and any solicitation was issued) on or after January 1, 2017. If this contract is covered by the EO, the contractor must provide employees with 1 hour of paid sick leave for every 30 hours they work, up to 56 hours of paid sick leave each year. Employees must be permitted to use paid sick leave for their own illness, injury or other health-related needs, including preventive care; to assist a family member (or person who is like family to the employee) who is ill, injured, or has other health-related needs, including preventive care; or for reasons resulting from, or to assist a family member (or person who is like family to the employee) who is a victim of, domestic violence, sexual assault, or stalking. Additional information on contractor requirements and worker protections under the EO is available at

<https://www.dol.gov/agencies/whd/government-contracts>.

Note: Executive Order 13658 generally applies to contracts subject to the Davis-Bacon Act that were awarded on or between January 1, 2015 and January 29, 2022, and that have not been renewed or extended on or after January 30, 2022. Executive Order 13658 does not apply to contracts subject only to the Davis-Bacon Related Acts regardless of when they were awarded. If a contract is subject to Executive Order 13658, the contractor must pay all covered workers at least \$13.30 per hour (or the applicable wage rate listed on this wage determination, if it is higher) for all hours spent performing on the contract in 2025. The applicable Executive Order minimum wage rate will be adjusted annually. Additional information on contractor requirements and worker protections under Executive Order 13658 is available at [www.dol.gov/whd/govcontracts](http://www.dol.gov/whd/govcontracts).

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29CFR 5.5 (a) (1) (iii)).

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The body of each wage determination lists the classifications and wage rates that have been found to be prevailing for the type(s) of construction and geographic area covered by the wage determination. The classifications are listed in alphabetical order under rate identifiers indicating whether the particular rate is a union rate (current union negotiated rate), a survey rate, a weighted union average rate, a state adopted rate, or a supplemental classification rate.

#### Union Rate Identifiers

A four-letter identifier beginning with characters other than ""SU"", ""UAVG"", ?SA?, or ?SC? denotes that a union rate was prevailing for that classification in the survey. Example: PLUM0198-005 07/01/2024. PLUM is an identifier of the union whose collectively bargained rate prevailed in the survey for this classification, which in this example would be Plumbers. 0198 indicates the local union number or district council number where applicable, i.e., Plumbers Local 0198. The next number, 005 in the example, is an internal number used in processing the wage determination. The date, 07/01/2024 in the example, is the effective date of the most current negotiated rate.

Union prevailing wage rates are updated to reflect all changes

over time that are reported to WHD in the rates in the collective bargaining agreement (CBA) governing the classification.

#### Union Average Rate Identifiers

The UAVG identifier indicates that no single rate prevailed for those classifications, but that 100% of the data reported for the classifications reflected union rates. EXAMPLE: UAVG-OH-0010 01/01/2024. UAVG indicates that the rate is a weighted union average rate. OH indicates the State of Ohio. The next number, 0010 in the example, is an internal number used in producing the wage determination. The date, 01/01/2024 in the example, indicates the date the wage determination was updated to reflect the most current union average rate.

A UAVG rate will be updated once a year, usually in January, to reflect a weighted average of the current rates in the collective bargaining agreements on which the rate is based.

#### Survey Rate Identifiers

The ""SU"" identifier indicates that either a single non-union rate prevailed (as defined in 29 CFR 1.2) for this classification in the survey or that the rate was derived by computing a weighted average rate based on all the rates reported in the survey for that classification. As a weighted average rate includes all rates reported in the survey, it may include both union and non-union rates. Example: SUFL2022-007 6/27/2024. SU indicates the rate is a single non-union prevailing rate or a weighted average of survey data for that classification. FL indicates the State of Florida. 2022 is the year of the survey on which these classifications and rates are based. The next number, 007 in the example, is an internal number used in producing the wage determination. The date, 6/27/2024 in the example, indicates the survey completion date for the classifications and rates under that identifier.

?SU? wage rates typically remain in effect until a new survey is conducted. However, the Wage and Hour Division (WHD) has the discretion to update such rates under 29 CFR 1.6(c)(1).

#### State Adopted Rate Identifiers

The ""SA"" identifier indicates that the classifications and prevailing wage rates set by a state (or local) government were adopted under 29 C.F.R 1.3(g)-(h). Example: SAME2023-007 01/03/2024. SA reflects that the rates are state adopted. ME refers to the State of Maine. 2023 is the year during which the state completed the survey on which the listed classifications and rates are based. The next number, 007 in the example, is an

internal number used in producing the wage determination. The date, 01/03/2024 in the example, reflects the date on which the classifications and rates under the ?SA? identifier took effect under state law in the state from which the rates were adopted.

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WAGE DETERMINATION APPEALS PROCESS

1) Has there been an initial decision in the matter? This can be:

- a) a survey underlying a wage determination
- b) an existing published wage determination
- c) an initial WHD letter setting forth a position on a wage determination matter
- d) an initial conformance (additional classification and rate) determination

On survey related matters, initial contact, including requests for summaries of surveys, should be directed to the WHD Branch of Wage Surveys. Requests can be submitted via email to [davisbaconinfo@dol.gov](mailto:davisbaconinfo@dol.gov) or by mail to:

Branch of Wage Surveys  
Wage and Hour Division  
U.S. Department of Labor  
200 Constitution Avenue, N.W.  
Washington, DC 20210

Regarding any other wage determination matter such as conformance decisions, requests for initial decisions should be directed to the WHD Branch of Construction Wage Determinations. Requests can be submitted via email to [BCWD-Office@dol.gov](mailto:BCWD-Office@dol.gov) or by mail to:

Branch of Construction Wage Determinations  
Wage and Hour Division  
U.S. Department of Labor  
200 Constitution Avenue, N.W.  
Washington, DC 20210

2) If an initial decision has been issued, then any interested party (those affected by the action) that disagrees with the decision can request review and reconsideration from the Wage and Hour Administrator (See 29 CFR Part 1.8 and 29 CFR Part 7). Requests for review and reconsideration can be submitted via email to [dba.reconsideration@dol.gov](mailto:dba.reconsideration@dol.gov) or by mail to:

Wage and Hour Administrator

U.S. Department of Labor  
200 Constitution Avenue, N.W.  
Washington, DC 20210

The request should be accompanied by a full statement of the interested party's position and any information (wage payment data, project description, area practice material, etc.) that the requestor considers relevant to the issue.

3) If the decision of the Administrator is not favorable, an interested party may appeal directly to the Administrative Review Board (formerly the Wage Appeals Board). Write to:

Administrative Review Board  
U.S. Department of Labor  
200 Constitution Avenue, N.W.  
Washington, DC 20210.

=====

END OF GENERAL DECISION



Architect:

WILLET HOFMANN & ASSOCIATES INC  
ENGINEERING ARCHITECTURE LAND SURVEYING

Project  
RIVER BEND TRANSIT SERVICES  
7440 VINE ST CT DAVENPORT, IA 52806  
PH: (563) 386-1350  
JOB NO. 1427C21

Issue & Revision Dates		
Description	Date	No.
ISSUED FOR BID	1/20/2026	1
ADDENDUM 3	2/20/2026	3

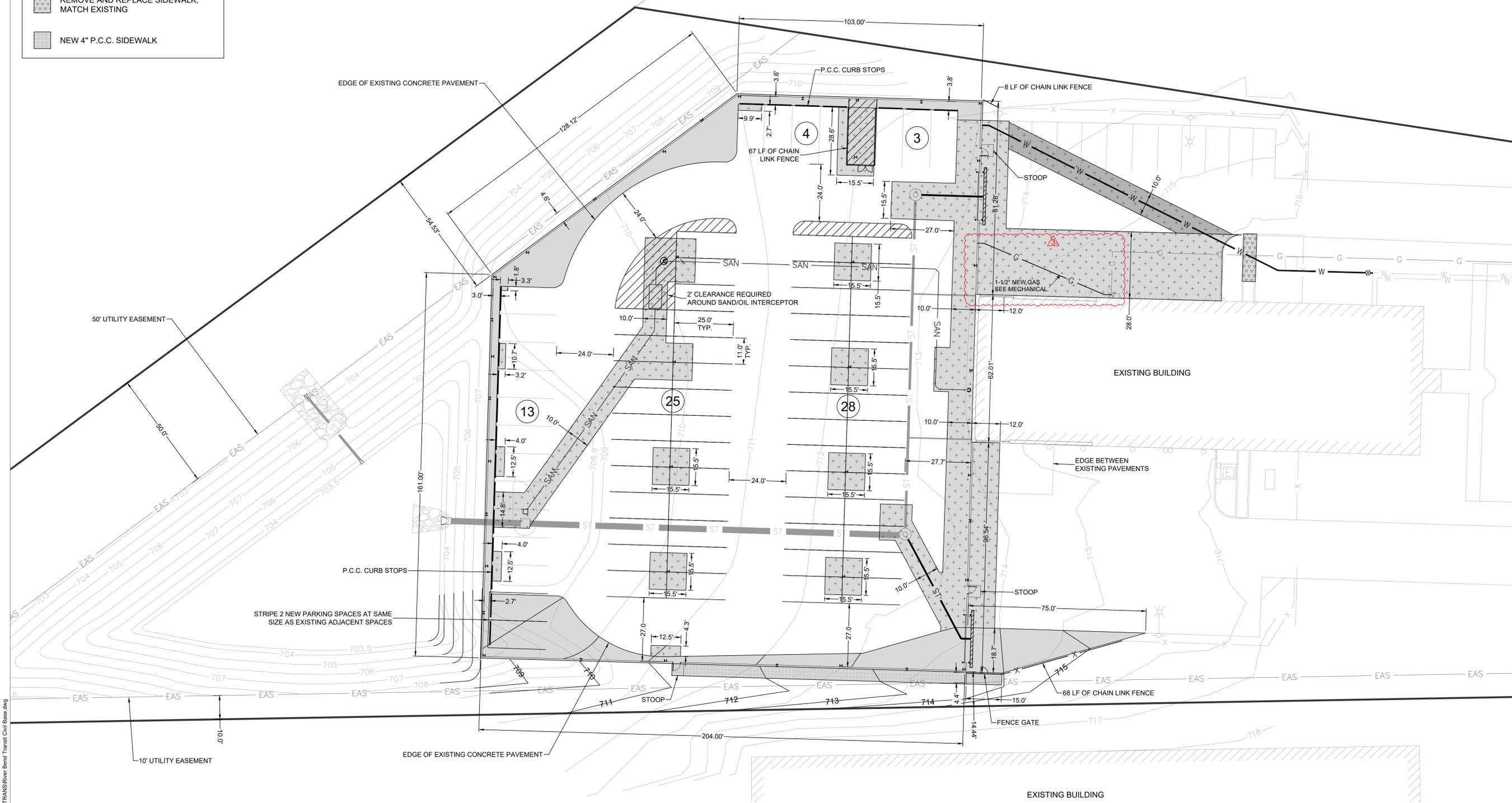
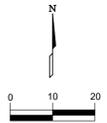
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SITE PLAN

Sheet Number

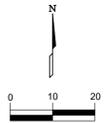
C.03

LEGEND	
	NEW 7" P.C.C. PAVEMENT ON 6" SUBBASE
	REMOVE AND REPLACE WITH 7" P.C.C. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
	REMOVE AND REPLACE WITH 7" H.M.A. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
	REMOVE AND REPLACE SIDEWALK, MATCH EXISTING
	NEW 4" P.C.C. SIDEWALK

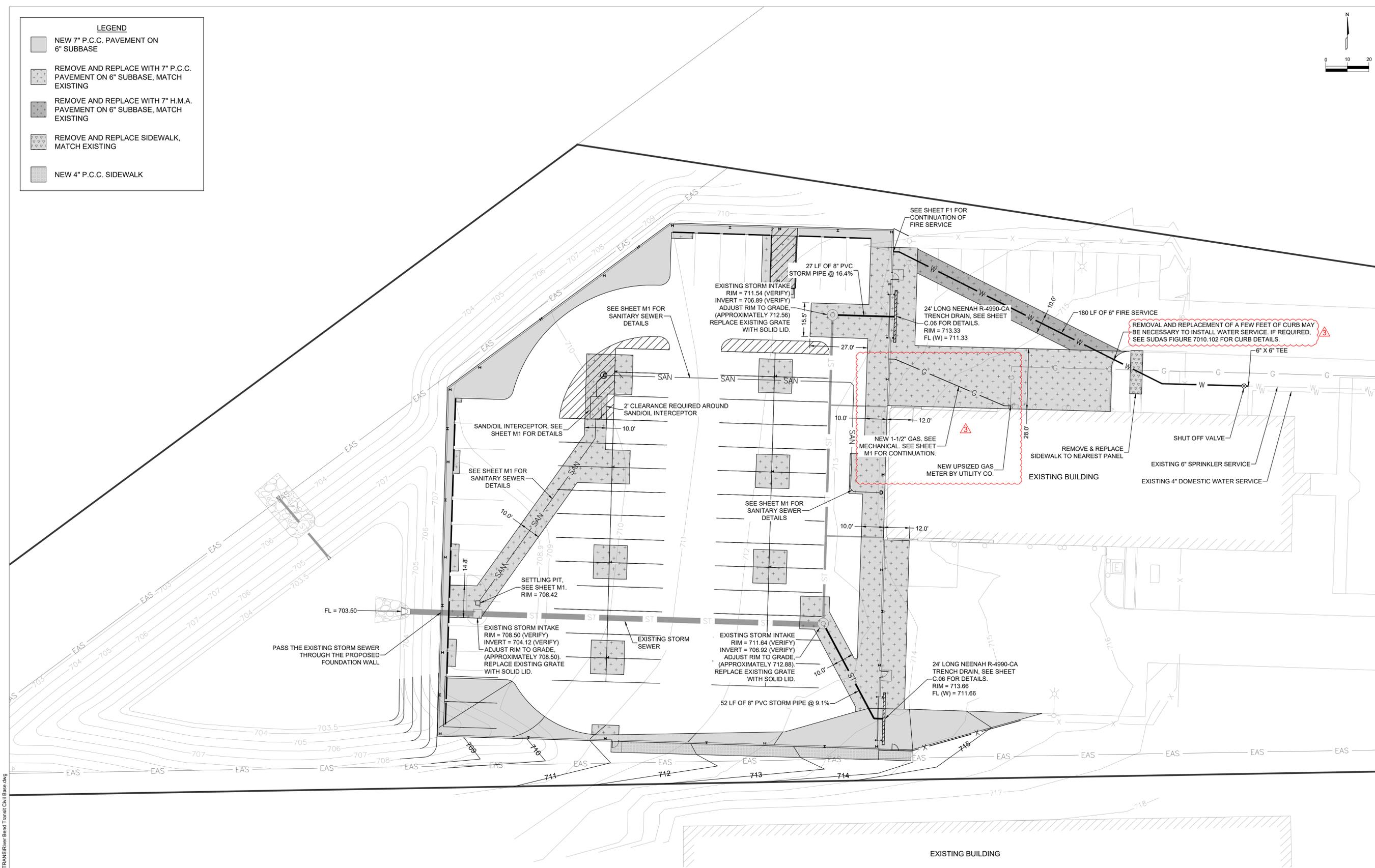


PROPOSED BUILDING AREA = 45,105 SQ FT

Plot Date: February 20, 2:56pm  
File: S:\PROJECTS\2021\1427\C21\_RBT\DESIGN\TRANS\River Bend Transit Civil Base.dwg



LEGEND	
	NEW 7" P.C.C. PAVEMENT ON 6" SUBBASE
	REMOVE AND REPLACE WITH 7" P.C.C. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
	REMOVE AND REPLACE WITH 7" H.M.A. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
	REMOVE AND REPLACE SIDEWALK, MATCH EXISTING
	NEW 4" P.C.C. SIDEWALK



Architect:

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 JOB NO. 1427C21

Issue & Revision Dates		
Description	Date	No.
ISSUED FOR BID	1/20/2026	1
ADDENDUM 3	2/20/2026	3

- NOTES:
1. REPLACE EXISTING STORM SEWER INTAKE GRATES WITH SOLID LID. LIDS SHALL BE FROM NEENAH FOUNDRY COMPANY OR OTHER APPROVED EQUAL.

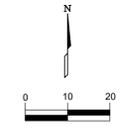
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 UTILITIES PLAN

Sheet Number  
 C.04

Plot Date: February 20, 2:38pm  
 File: S:\PROJECTS\2021\1427\C21\_RBT\DESIGN\TRANSIT\River Bend Transit Civil Base.dwg

**LEGEND**

-  NEW 7" P.C.C. PAVEMENT ON 6" SUBBASE
-  REMOVE AND REPLACE WITH 7" P.C.C. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
-  REMOVE AND REPLACE WITH 7" H.M.A. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
-  REMOVE AND REPLACE SIDEWALK, MATCH EXISTING
-  NEW 4" P.C.C. SIDEWALK



Architect:



**Project**  
 RIVER BEND TRANSIT SERVICES  
 7440 VINE ST CT, DAVENPORT, IA 52806  
 PH: (563) 386-1350  
 JOB NO. 1427C21

**Issue & Revision Dates**

Description	Date	No.
ISSUED FOR BID	1/20/2026	1
ADDENDUM 2	2/17/2026	2
ADDENDUM 3	2/20/2026	3

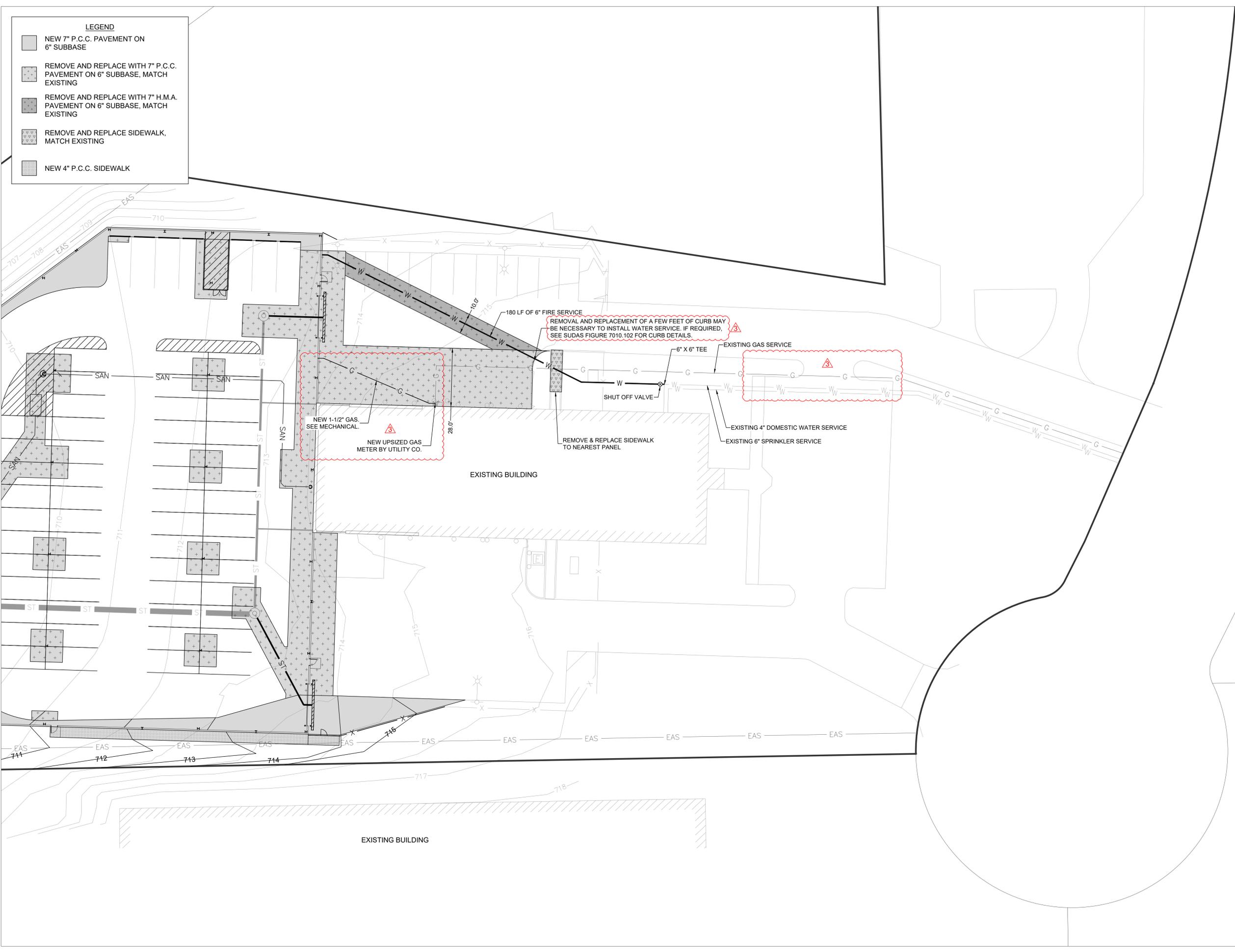
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UTILITIES PLAN

Sheet Number

C.05

Plot Date: February 20, 2:40pm  
 File: S:\PROJECTS\2021\1427\C21\_RBT\DESIGN\TRANS\River Bend Transit Civil Base.dwg





Architect:

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Issue & Revision Dates		
Description	Date	No.
ISSUED FOR BID	1/20/2026	1
ADDENDUM 3	2/20/2026	3

Sheet Name

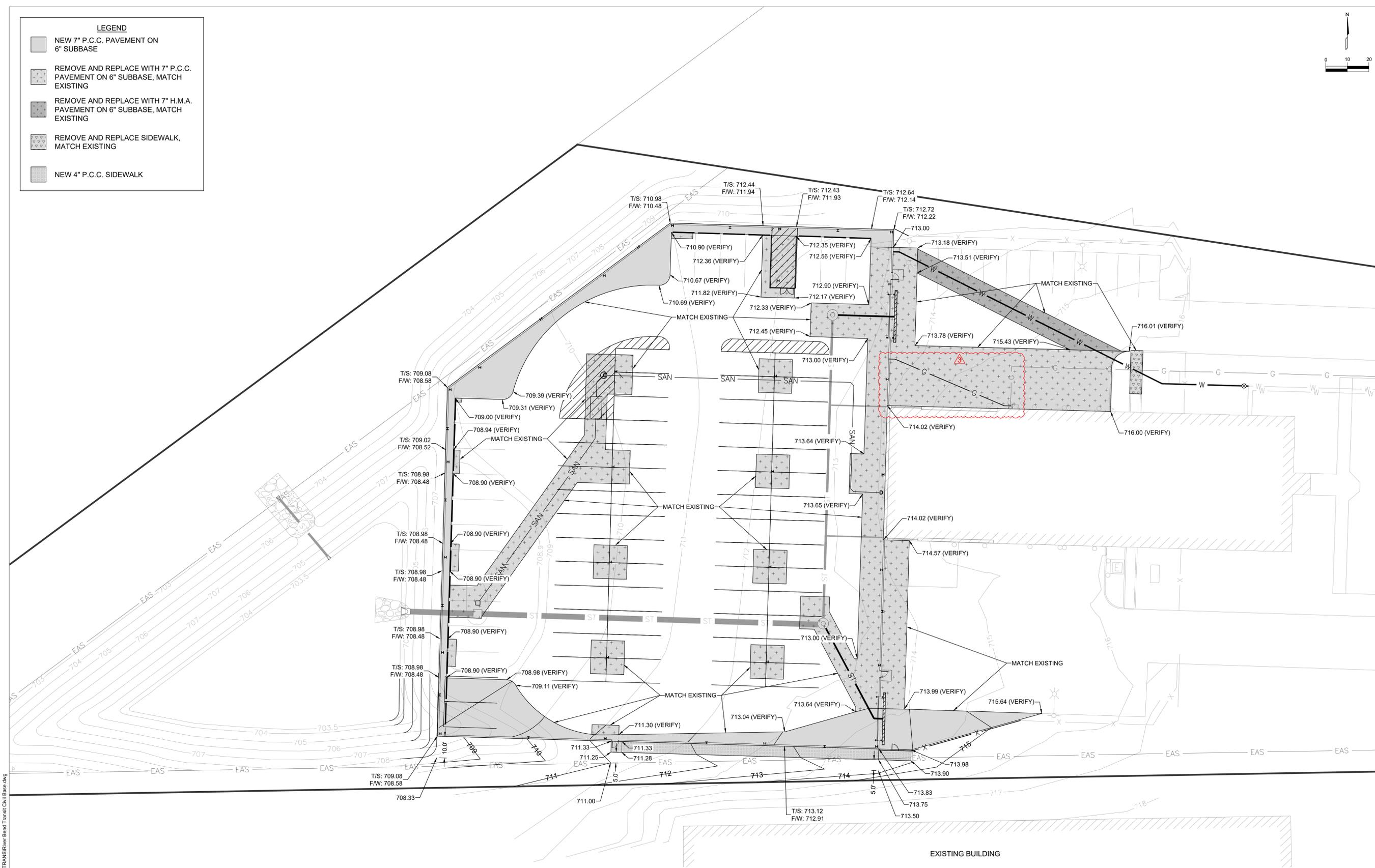
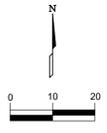
GRADING PLAN

Sheet Number

C.07

**LEGEND**

- NEW 7" P.C.C. PAVEMENT ON 6" SUBBASE
- REMOVE AND REPLACE WITH 7" P.C.C. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
- REMOVE AND REPLACE WITH 7" H.M.A. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
- REMOVE AND REPLACE SIDEWALK, MATCH EXISTING
- NEW 4" P.C.C. SIDEWALK



- NOTES:**
- 1) ELEVATIONS ARE TO TOP OF SLAB OR DIRT UNLESS NOTED OTHERWISE.
  - 2) T/S = TOP OF SLAB.
  - 3) F/W = FACE OF WALL.

Plot Date: February 20, 2:55pm  
 File: S:\PROJECTS\2021\1427\C21\_RBT\DESIGN\TRANS\River Bend Transit Civil Base.dwg

**NOTES:**

1. ALL CONSTRUCTION SHALL BE IN ACCORDANCE WITH SUDAS STANDARD SPECIFICATIONS.
2. PLACE CONCRETE WASHOUT CONTAINERS AT LOCATIONS SHOWN PRIOR TO PAVING OPERATIONS. MAINTAIN WASHOUTS THROUGHOUT THE DURATION OF THE PAVING OPERATIONS.
3. CONTRACTOR SHALL PERFORM TEMPORARY EROSION CONTROL SEEDING ON ALL DISTURBED AREAS THAT WILL NOT HAVE PERMANENT STABILIZATION OR FURTHER GRADING WORK PERFORMED ON THEM FOR A PERIOD OF 21 DAYS OR MORE.
4. CONTRACTOR SHALL PERFORM PERMANENT SEEDING ON ALL DISTURBED AREAS AT THE COMPLETION OF GRADING OPERATIONS.
5. SILT FENCES SHALL BE INSTALLED AT THE COMPLETION OF GRADING OPERATIONS, AND SHALL ONLY BE REMOVED ONCE PERMANENT STABILIZATION HAS BEEN ACHIEVED.
6. REFER TO SUDAS FIGURE 9040.119 FOR DETAILS ON SILT FENCE.
7. CONTRACTOR SHALL INSPECT SILT FENCE AFTER ALL SIGNIFICANT RAINFALL EVENTS (APPROXIMATELY 0.5 INCHES). SILT SHALL BE REMOVED WHEN IT REACHES A DEPTH OF HALF OF THE HEIGHT OF THE SILT FENCE. CONTRACTOR SHALL REPLACE ALL DAMAGED SILT FENCE.

**TOPSOIL NOTES:**

1. AMEND TOPSOIL WITH A MINIMUM OF 1 INCH OF COMPOST FOR EVERY 3 INCHES OF TOPSOIL.
2. THE SOIL ORGANIC MATTER FOR THE AMENDED TOPSOIL SHALL BE A MINIMUM OF 3%.

**TEMPORARY EROSION CONTROL SEEDING NOTES:**

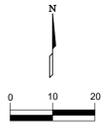
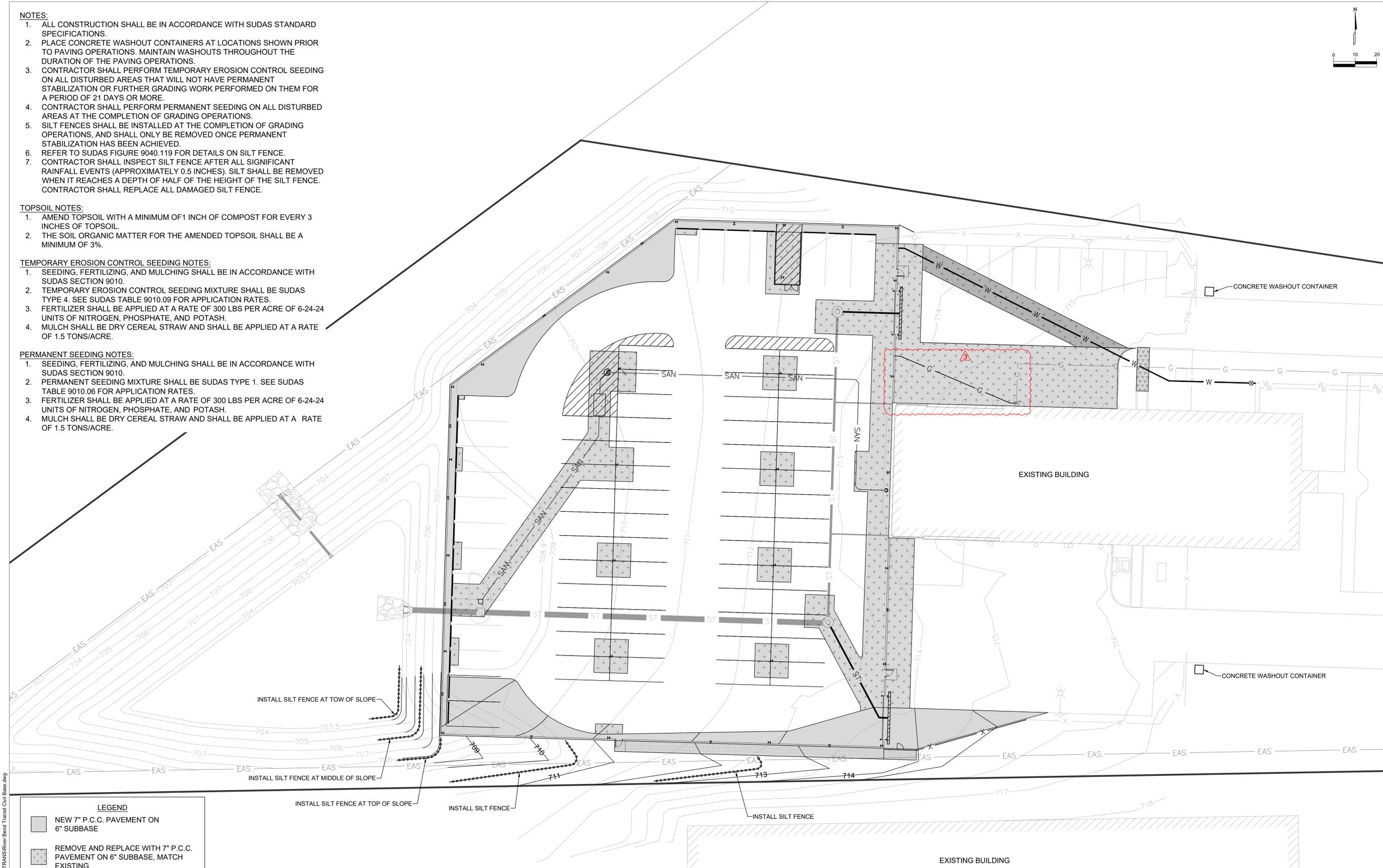
1. SEEDING, FERTILIZING, AND MULCHING SHALL BE IN ACCORDANCE WITH SUDAS SECTION 9010.
2. TEMPORARY EROSION CONTROL SEEDING MIXTURE SHALL BE SUDAS TYPE 4. SEE SUDAS TABLE 9010.09 FOR APPLICATION RATES.
3. FERTILIZER SHALL BE APPLIED AT A RATE OF 300 LBS PER ACRE OF 6-24-24 UNITS OF NITROGEN, PHOSPHATE, AND POTASH.
4. MULCH SHALL BE DRY CEREAL STRAW AND SHALL BE APPLIED AT A RATE OF 1.5 TONS/ACRE.

**PERMANENT SEEDING NOTES:**

1. SEEDING, FERTILIZING, AND MULCHING SHALL BE IN ACCORDANCE WITH SUDAS SECTION 9010.
2. PERMANENT SEEDING MIXTURE SHALL BE SUDAS TYPE 1. SEE SUDAS TABLE 9010.06 FOR APPLICATION RATES.
3. FERTILIZER SHALL BE APPLIED AT A RATE OF 300 LBS PER ACRE OF 6-24-24 UNITS OF NITROGEN, PHOSPHATE, AND POTASH.
4. MULCH SHALL BE DRY CEREAL STRAW AND SHALL BE APPLIED AT A RATE OF 1.5 TONS/ACRE.

**LEGEND**

	NEW 7" P.C.C. PAVEMENT ON 6" SUBBASE
	REMOVE AND REPLACE WITH 7" P.C.C. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
	REMOVE AND REPLACE WITH 7" H.M.A. PAVEMENT ON 6" SUBBASE, MATCH EXISTING
	REMOVE AND REPLACE SIDEWALK, MATCH EXISTING
	NEW 4" P.C.C. SIDEWALK



Architect:

**WILLET HOFMANN & ASSOCIATES INC.**  
ENGINEERING ARCHITECTURE LAND SURVEYING

Project  
RIVER BEND TRANSIT SERVICES  
7440 VINE ST CT, DAVENPORT, IA 52806  
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JOB NO. 1427C21

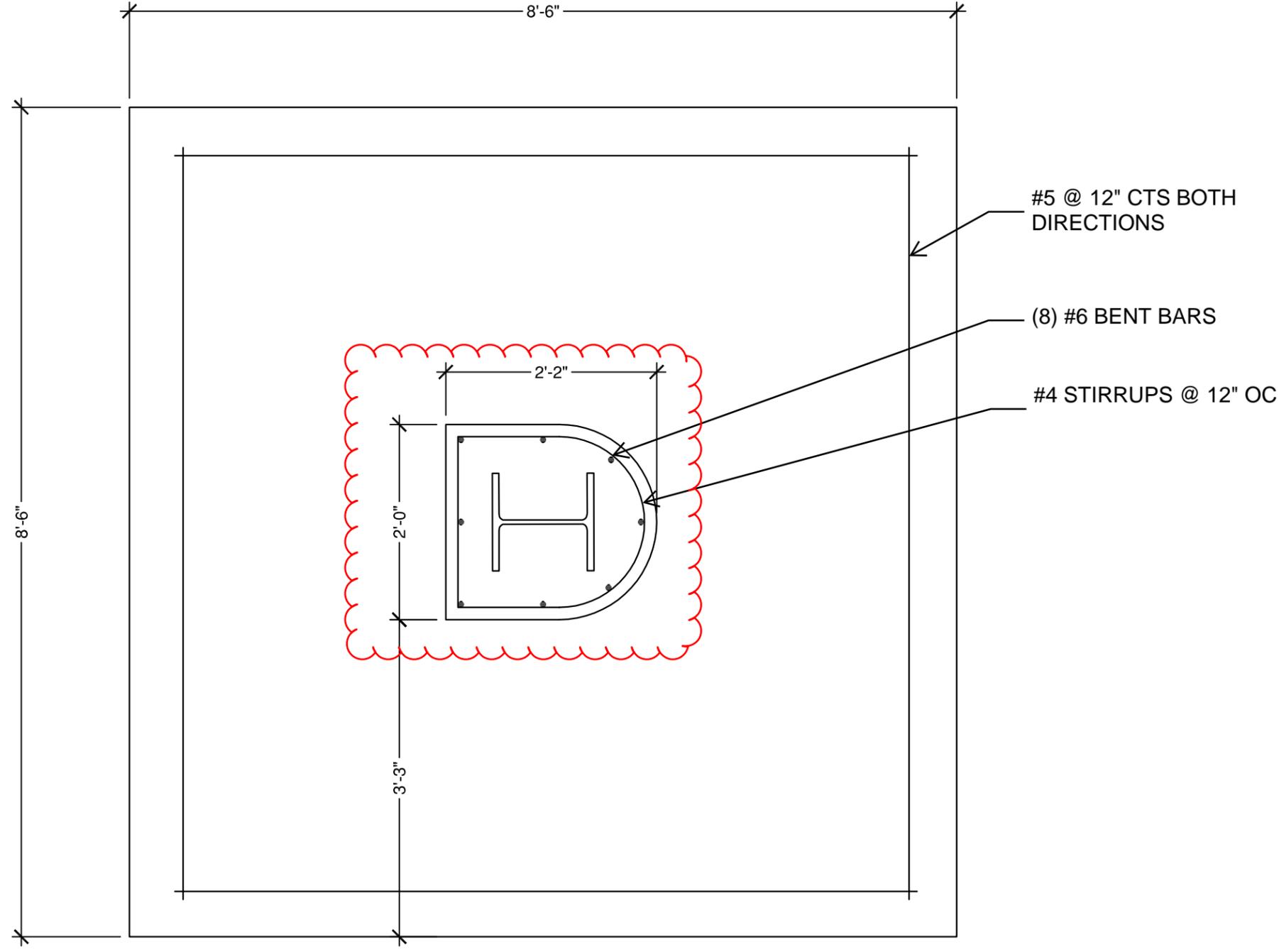
**Issue & Revision Dates**

Description	Date	No.
ISSUED FOR BID	1/20/2026	1
ADDENDUM 3	2/20/2026	3

Sheet Name  
**EROSION CONTROL PLAN**

Sheet Number  
C.09

Plot Date: February 20, 2:53pm  
File: S:\PROJECTS\2021\1427\C21\_RBT\DESIGN\TRANS\River Bend Transit\_Civil\_Base.dwg



**EXTERIOR FOOTING PLAN**  
NO SCALE



**RIVER BEND TRANSIT FACILITY ADDITION**

DAVENPORT, IOWA

**WHA No.**  
1427C21

**DATE**  
02.23.2026

**SHEET No.**

**SD.1**